

Status of California's Efforts to Convert Organics in Municipal Waste into Renewable Natural Gas

Sam Wade Director of State Regulatory Affairs, Coalition for Renewable Natural Gas Renewable Gas 360 Webinar June 3, 2021



About the RNG Coalition

- The leading advocacy and education voice for RNG in North America
- We advocate for the sustainable development, deployment and utilization
 of renewable natural gas so that present and future generations will have
 access to domestic, renewable, clean fuel and energy
- RNG developers, marketers, financiers, technology providers, consultants, utilities and labor coming together
- 98%+ of the RNG supply in North America



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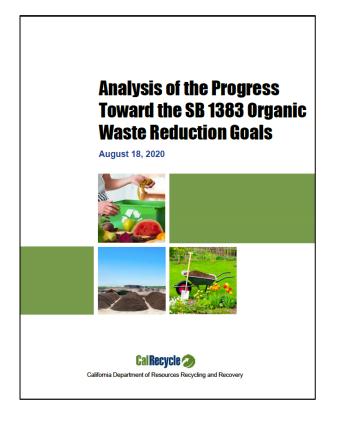
SB 1383 Goals and Progress

- Senate Bill 1383 (Lara, 2016):
 - By Jan 1, 2025, CA must achieve a 75% reduction in the level of statewide disposal of organic wastes (from 2014 levels)
 - 40% methane reduction overall by 2030
 - CalRecycle rules finalized in November of 2020, go into effect January 1, 2022
- CalRecycle assessment of progress, as of August 2020:

Organics recycling and recovery infrastructure is growing, but still needs significant expansion to provide the recycling capacity necessary to meet the SB1383 disposal and methane reduction goals.

Due to high capital expenses, AD facilities often rely on revenue from renewable energy incentives to make projects economically feasible.

 RNG industry stands ready to help achieve the goals, agrees that economics of RNG production (and use) by jurisdictions will be a key driver



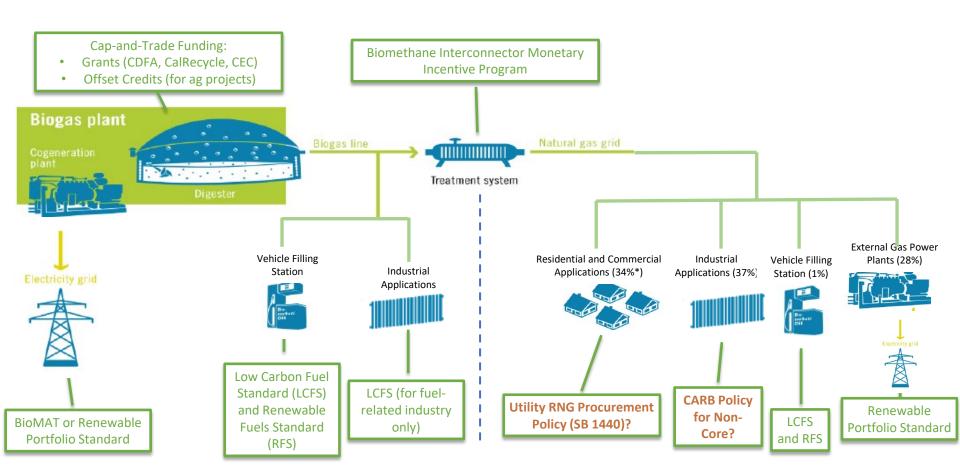


RNG Coalition Supports all End Uses of RNG/Biogas in the SB 1383 Rules

- Per §18993.1 of the California Code of Regulations, recovered organic waste products related to RNG/biogas that a jurisdiction may procure to comply with the SB 1383 rules are:
 - Renewable gas used for fuel for transportation, electricity, or heating applications
 - Electricity from biomass conversion
- However, public policy support for each of these end use activities in CA (and thus end cost of RNG to jurisdictions) varies significantly



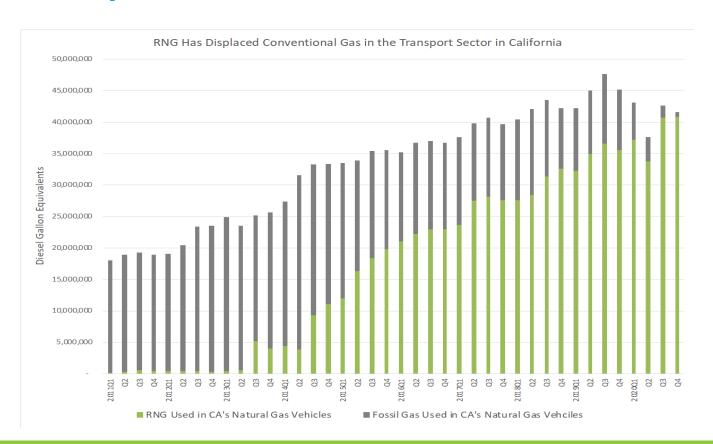
Current CA Policy Promotes RNG Creation, Use in Transportation and Power. But not Use in the Largest Gas Demand Sectors (Residential, Commercial, Industrial).



^{*} Percentages of 2019 total natural gas volume delivered to customers in California, US EIA Graphic Source: Modified from Biowaste to Bioenergy, FvB, 2016

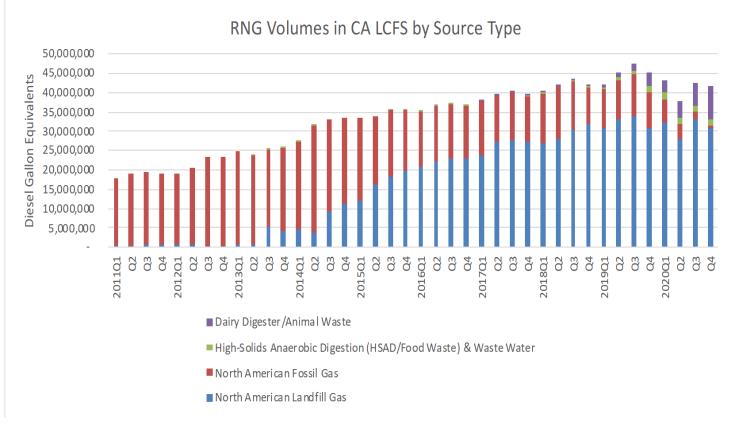


CA LCFS is Working, Achieved 98% RNG Blend Rate in Transportation NGVs in Q42020





Animal Waste and Landfills are Primary Feedstocks Receiving Credits in CA LCFS, RNG-on-RNG Competition is Real





Why Hasn't MSW Organics AD to RNG Been a Bigger Player in the LCFS?

Carbon Intensity Values of Certified Pathways **EER-Adjusted** Last updated: May 11, 2021 **Landfill and Wastewater Projects** CARBOB Organic wastes into landfills provide the greatest supply of RNG currently Propane Wastewater projects have similar CI drivers but provide less RNG volume than landfills **Ag Manure Projects** gen Can achieve GHG reductions of **over** 600% Have higher CI scores due to mandatory requirements to flare methane in osic the baseline case, but good economics on a \$/MMBtu basis. relative to fossil gas, due to methane anol Can still compete against each other to be the lowest CI supplier by destruction city reducing emissions associated with energy use/methane leakage during Most active area of RNG project development capture, upgrading and gas transport FT Diesel Bio-LNG \Diamond \Diamond \Diamond Fossil LNG Bio-CNGOO O O O O Fossil CNG Renewable Diesel Dedicated Anaerobic Digestion of Organic Wastes Score Better than Landfill Projects due to avoiding remaining methane emissions from landfills, but also have higher costs. Aligns with goals of CalRecycle Organic Diversion (SB 1383) 100 300 rules EER-Adjusted CI (gCO2e/MJ) Expected to be a large long-term source of RNG as feedstocks

Not much activity in CA yet (needs additional policy support)

transition out of landfills



With a Few Simple Changes, CA Can Both Keep Using The RNG Supply it Has Helped Build and Also Accelerate Organics AD Growth to Meet SB 1383 Goals

<u>Dedicated Municipal Organic Waste AD and Wastewater</u>

- Better recognition of the methane benefits of AD projects for organic wastes diverted from landfills
- Better assess methane reductions from industrial wastewater RNG projects (including industrial agriculture projects)

Ag Wastes

Directly measure project-specific Maximum Methane Potential values for livestock waste

<u>Landfills</u>

- Determine which CA landfills are likely to remain in operation longest and support strong RNG projects at such facilities
- Maximize gas collection efficiency by rewarding projects that improve methane capture efficiency at landfills beyond regulatory requirements

<u>All RNG</u>

- Build end markets with harmonized LCA tools for RNG's GHG benefits across all applications (power, transportation fuel, replacement for pipeline gas)
- Enable gas utilities to procure and move RNG to customers that want it (including jurisdictions procuring under 1383)
- Development of a national registry for tracking RNG production and end use
- Recognition of the GHG benefits associated with controlled-release organic fertilizer derived from digestate



Conclusions

- Many more opportunities exist to leverage RNG to drive further GHG reductions for California
- California's LCFS is a proven model to support renewable natural gas project development
 - RNG is delivering the promised GHG benefits and remains the lowest carbon fuel in the LCFS program
 - Similar support needed for all other end uses of RNG
- RNG production capacity expansion needed to allow cities and counties to comply with SB 1383 rules



Speaker Info

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